

# INSTALLATION MANUAL

IEC version

## THE DUOMAX MODULE

Clamp	<u>TSM-PEG5</u> <u>TSM-PEG5(II)</u> <u>TSM-PEG14</u> <u>TSM-PEG14(II)</u> <u>TSM-PEG5H</u> <u>TSM-PEG5H(II)</u> <u>TSM-PEG14H</u> <u>TSM-PEG14H(II)</u>	<u>TSM-PEG5.07</u> <u>TSM-PEG14.07</u> <u>TSM-PEG5.07(II)</u> <u>TSM-PEG14.07(II)</u> <u>TSM-PEG5H.07</u> <u>TSM-PEG5H.07(II)</u> <u>TSM-PEG14H.07</u> <u>TSM-PEG14H.07(II)</u>
	<u>TSM-DEG5(II)</u> <u>TSM-DEG14(II)</u> <u>TSM-DEG5H(II)</u> <u>TSM-DEG14H(II)</u>	<u>TSM-DEG5.07(II)</u> <u>TSM-DEG14.07(II)</u> <u>TSM-DEG5H.07(II)</u> <u>TSM-DEG14H.07(II)</u>
<u>Hook</u>	<u>TSM-PEG5.40</u> <u>TSM-PEG5.47</u> <u>TSM-PEG14.40</u> <u>TSM-PEG14.47</u> <u>TSM-PEG14.47(II)</u> <u>TSM-PEG5H.40</u>	<u>TSM-PEG5H.40(II)</u> <u>TSM-PEG5.40(II)</u> <u>TSM-PEG5.47(II)</u> <u>TSM-PEG14.40(II)</u> <u>TSM-PEG14H.40</u> <u>TSM-PEG14H.40(II)</u>
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## 1. DISCLAIMER OF LIABILITY

- The installation, handling and use of Trina Solar Crystalline series modules are beyond company control. Accordingly, Trina Solar does not assume responsibility for loss, damage, injury or expense resulting from improper installation, handling, use or maintenance.
- Trina Solar assumes no responsibility for any infringement of patents or other rights of third parties that may result from use of the module. No license is granted by implication or under any patent or patent rights.
- Specifications included in this manual are subject to change without prior notice.

## 2. SAFETY PRECAUTIONS

- When designing the PV system, please always take into consideration the variation of the voltage under different temperatures (please check the respective temperature coefficient specifications of the modules, the Voc of the modules will rise when the temperature drops).
- Trina Solar requires that every series PV module string should be fused prior to be connected with other strings. For the maximum fuse rate, please refer to the detailed SPEC in the last page.
- Solar photovoltaic (PV) modules generate electricity when exposed to light. An array of many such modules can cause lethal shocks and/or burn hazards. Only authorized and trained personnel should have access to the modules.
- Use properly insulated tools and appropriate protective equipment to reduce risk of electric shock.
- Do NOT stand or step on, damage or scratch the front or backside surfaces of the module.
- Never use a module with broken glass or top substrate. Broken modules should not be repaired and contact with any module surface can lead to electrical shock.
- Do not disassemble the modules or remove any part of the module.
- Protect plug contacts against soiling and do not make any plug connections using soiled plug contacts.
- Do not install or handle modules when they are wet or during periods of high wind.
- Do not connect cable from the positive terminal to the positive terminal of one single PV module.
- Make sure connectors have no gap between insulators. A gap can cause fire hazard and/or danger of an electrical shock.
- Make sure that the polarity of each module or a string is not reversed relative to the other the modules or strings.
- Artificially concentrated sunlight should not be used on the PV module.
- In markets conforming to IEC standard, maximum system voltage must not exceed 1500V DC. In markets conforming to UL standard, maximum system voltage must not exceed 1000V DC. For roof use, the maximum system voltage must not exceed 600V according to National Electrical Code.
- Under normal conditions, a photovoltaic module is likely to experience conditions that produce more current and/or voltage than reported at standard test conditions. The requirements of the National Electrical Code (NEC) in Article 690 shall be followed to address these increased outputs. In installations not under the requirements of the NEC, the values of ISC and VOC marked on this module should be multiplied by a factor of 1.25 when determining component voltage ratings, conductor ampacities, over-current device ratings, and size of controls connected to the PV output.
- Our module application class is class A, modules rated for use in this application class may be used in systems operating at greater than 50V DC or 320W, where general contact access is anticipated.
- Installation in Canada shall be in accordance with CSA C22.1, Safety Standard for Electrical Installations, Canadian Electrical Code, Part 1.
- Where common grounding hardware (nuts, bolts, star washers, spilt-ring lock washers, flat washers and the like) is used to attach a listed grounding/bonding device, the attachment must be made in conformance with the grounding device manufacturer's instructions.
- Common hardware items such as nuts, bolts, star washers, lock washers and the like have not been evaluated for electrical conductivity or for use as grounding devices and should be used only for maintaining mechanical connections and holding electrical grounding devices in the proper position for electrical

conductivity. Such devices, where supplied with the module and evaluated through the requirements in UL 1703, may be used for grounding connections in accordance with the instructions provided with the module.

- Rated electrical characteristics are within  $\pm 10$  percent of measured values at Standard Test Conditions of 1000 W/m<sup>2</sup>, 25°C cell temperature and AM 1.5 solar spectral irradiance.
- The module is considered to be in compliance with UL 1703 only when the module is mounted in the manner specified by the mounting instructions below.
- A module with exposed conductive parts is considered to be in compliance with IEC & UL 1703 only when it is electrically grounded in accordance with the instructions presented below and the requirements of the National Electrical Code.
- Any module without a frame (laminate) shall not be considered to comply with the requirements of UL 1703 unless the module is mounted with hardware that has been tested and evaluated with the module under this standard or by a field inspection certifying that the installed module complies with the requirements of UL 1703.
- Modules equipped with PV wiring connectors that comply with the Standard for Connectors for Use in Photovoltaic Systems, UL 6703, shall have the specific allowable mating connector manufacturer(s) and model number(s) listed, as well as contact information and/or website of the PV connector manufacturer. If a specific module product is available with multiple PV wiring connectors from various manufacturers, then the following shall be included: 1) Means to identify each distinct PV connector manufacturer's product - such as a picture or illustration, unique physical features, markings, company logos, etc, and 2) Allowable mating connector manufacturer and model number(s) listed for each distinct cable connector manufacturer's product(s), as well as contact information and/or website of the PV connector manufacturer.
- Module achieved fire rating Type 13 according UL 1703 updated on 20th May 2014. And this fire rating of this module is valid only when mounted in the manner specified in the mechanical mounting instruction.
- The system fire rating should be evaluated with roof cover and mounting racking.

### **3. UNPACKING AND STORAGE**

1. Caution:
  - Before installation, keep all modules and electrical contacts clean and dry.
  - Modules must always be unpacked by two people. When unpacking, carry modules with both hands.
  - Take note of hard objects / take adequate protection for module corners during handling or transportation.
  - Do not stand, step, walk and/or jump on modules.
  - Do not drop or place objects (e.g. tools) on the modules.
  - Do not use sharp instruments on the modules.
  - Do not place modules on top of each other
  - Do not leave modules unsupported or unsecured.
2. If it is necessary to store modules temporarily, the modules should be stored in a dry and ventilated environment to avoid direct sunlight and moisture.
3. It is recommended to use non-slip gloves or suction cups during handling and avoid resting the module on uneven ground/roof.
4. Please use the appropriate removal tools when dismantling the plywood cases.

### **4. PRODUCT IDENTIFICATION**

We recommend that you take note of the unique serial number on each module.

### **5. ENVIRONMENTAL CONDITIONS AND SITE SELECTION**

#### **5.1 CLIMATE CONDITIONS**

Trina Solar Crystalline series modules may be installed in the following conditions for more than 30 years. In addition to the required IEC certification, Trina Solar products have also been tested to verify resistance to ammonia fumes that may be present around barns sheltering cattle, as well as suitability for installation in humid (coastal) areas and areas of high sand storms.

### Environment

- Operating temperature: -40°C to +85°C
- Storage temperature: -20°C to +50°C
- Humidity: below 85RH%
- Mechanical Load Pressure A\*: 5400Pa Max from the front side (snow) and 2400Pa from the rear (wind).
- Mechanical Load Pressure B\*: 2400Pa Max from the front side (snow) and 2400Pa from the rear (wind).

When the temperature over above range, but the humidity is more than 85RH%, please contact to local technical support.

### \*Notes:

-The modules have been evaluated by TUV according to IEC61215 for a maximum positive design loading of below 3600Pa, and negative design loading 1600Pa, with 1.5 times safety factor

-The modules have been evaluated by TUV according to IEC61215 for a maximum positive design loading of below 1600Pa, and negative design loading 1600Pa, with 1.5 times safety factor

-The mechanical load bearing is dependent upon the mounting methods used and failure to follow the instructions of this manual may result in different capabilities to withstand snow and wind loads.

-The system installer must ensure that the installation methods used meet these requirements and any local codes and regulations.

## 5.2 SITE SELECTION

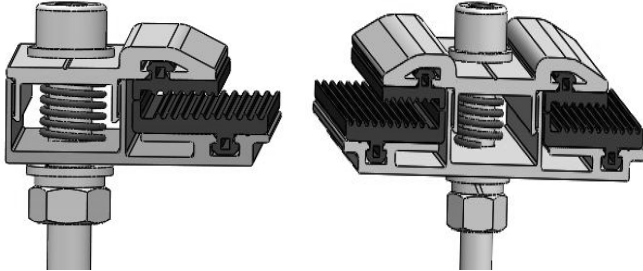
- In most applications, Trina Solar PV modules should be installed in a location where they will receive maximum sunlight throughout the year.
- Modules should not be shaded by buildings, trees, chimney, etc. at any time of the day.
- Do not install in corrosive environments, such as beaches or landfill that can be easily flooded.
- Do not install PV modules in a location where modules could be immersed in water or continually exposed to water from a sprinkler or fountain.
- Do not install PV modules over naked flames or flammable materials.
- Interspaces, the clearance between the module edge and surface of the wall or roof, of at least 115mm is required to prevent wiring damage and to allow air to circulate behind the module.

## 6. MOUNTING INSTRUCTIONS



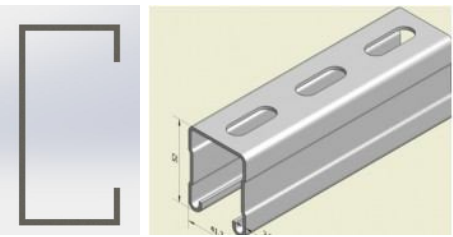
The module is considered to be in compliance with IEC & UL 1703 only when the module is mounted in the manner specified by the mounting instructions below. This mounting is using Trina Clamps or Trina Hook, alternate mountings are available. This document is applicable to 2.5mm+2.5mm glasses

### 6.1 COMPONENTS OVERVIEW


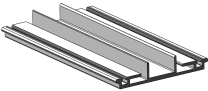


#### 6.1.1 CLAMP

These components are only for use in the installation example in this section		
Components Name	Overview	Description
Clamp Material: Aluminum alloy 6063 EPDM(ethylene-propylene-diene-terpolymer rubber), spring, bolt, nut, washer, spring washer		Used to connect modules together

### 6.1.2 HOOK

These components are only for use in the installation example in this section		
Components Name	Overview	Description
M8/M10 Hexagon bolts, M8/M10 nut, Spring washer Material: SUS 304		Used to connect modules together
Hook Material: Aluminum alloy 6063		Used to connect module and Racking; Rounded corners
Racking Material: Q235B (Supply By EPC or Racking suppliers, suggested specification: overall dimensions is 41*62mm, thickness is 2.6mm)		With hook installation

### MATERIAL BOM

These components are only for use in the installation example in this section - For TSM-xxx Modules				
Item	Name	Picture	Size (mm)	Material
1	Clamp		Length and width 150*50	Aluminum alloy 6063
2	Clamp Block		Length and width 150*60	Aluminum alloy 6063
3	EPDM		Length width and thickness Up 150*20*2 Down 150*20*2.7	Rubber (suggest to use: MH45643, type name PMP-P-2100, made by PIONEER MATERIAL PRECISION TECH )
4	Connector parts		Bolt + washer + spring washer + Nut	SUS 304

**\*NOTE:**

- Please contact Trina Solar if you want to change the size of the screw.
- Please note that all dimensions above are in mm units.

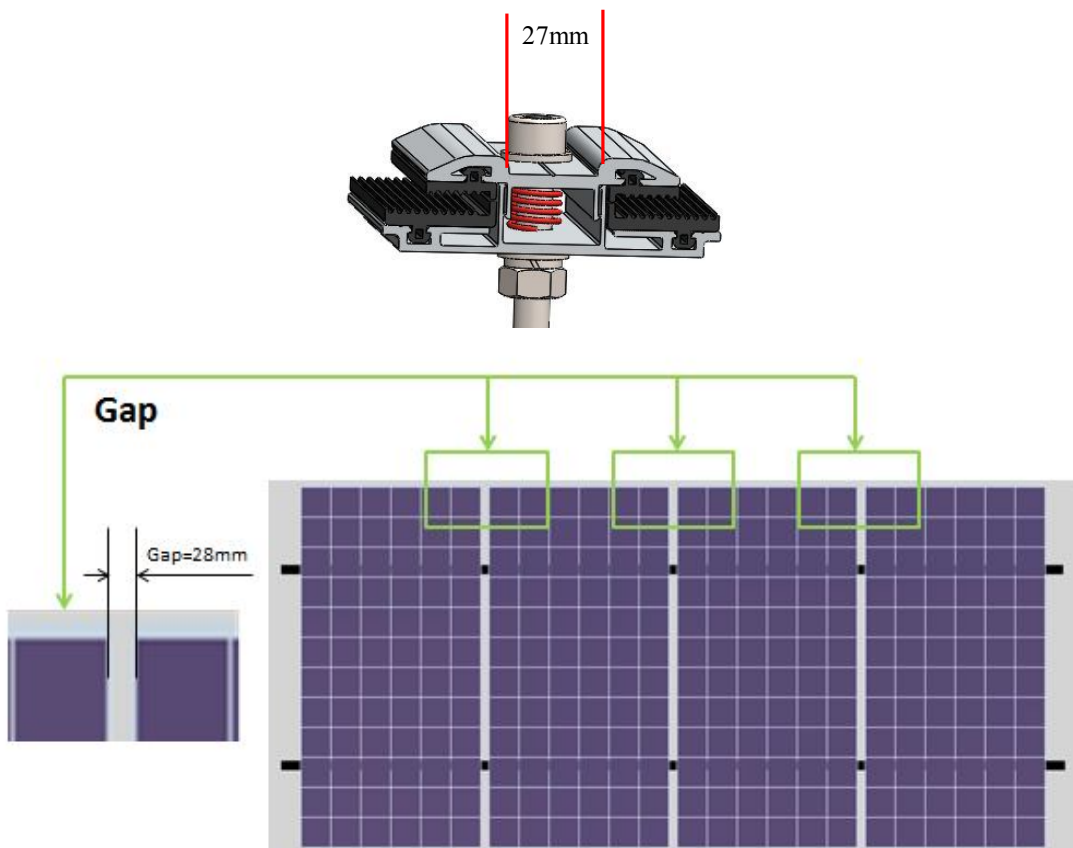
## 6.2 MOUNTING METHODS

Please read this chapter in its entirety to familiarize with the process before beginning the installation. Also, be sure that the site has been completely prepared before beginning the installation.

### 6.2.1 CLAMP

#### 6.2.1.1 Caution:

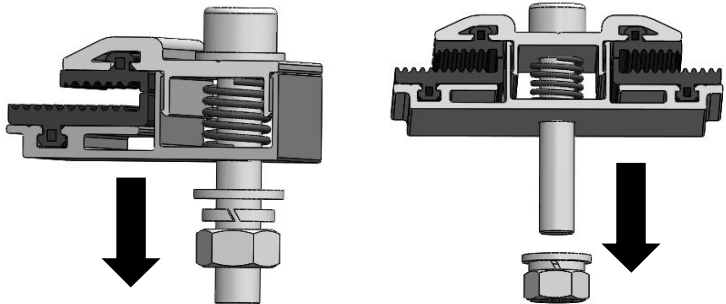
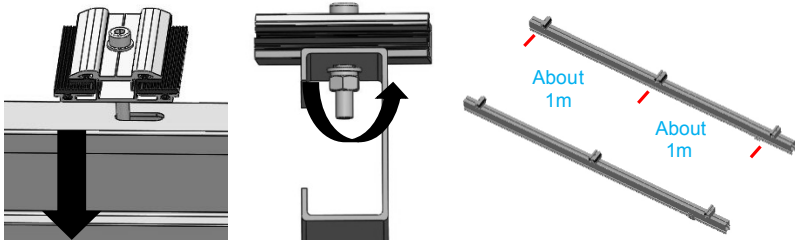
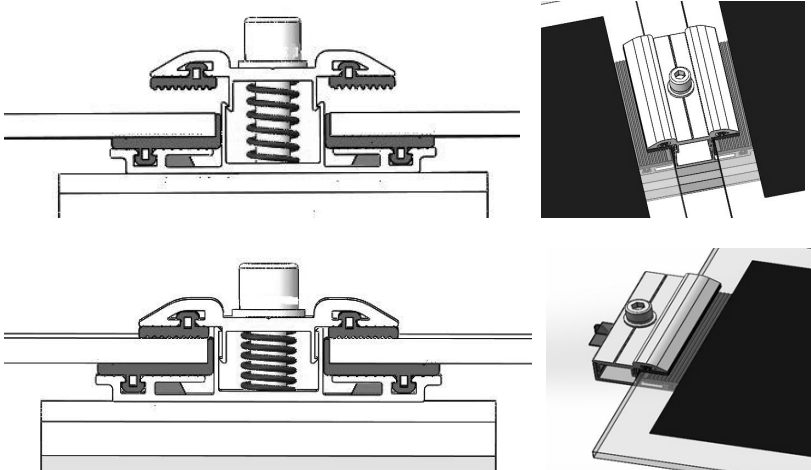
- If use Trina clamp, keep more than 28 mm gap between each module because the length of hollow section of the clamp that hold two modules is 27mm.  
If use other clamp, keep more than 10mm gap between each module.



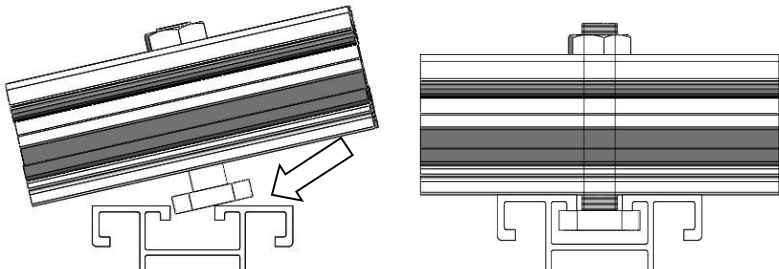
- In special condition, it is recommended to have buffer material such as rubber or foam to be mounted between racking and the back side of the double glass modules to protect module during installation.
- Do not wedge the modules on rails during installation to avoid stress points to the glass.

### Installation Example A - For C structure steels type 2 rails- For TSM-xxx system


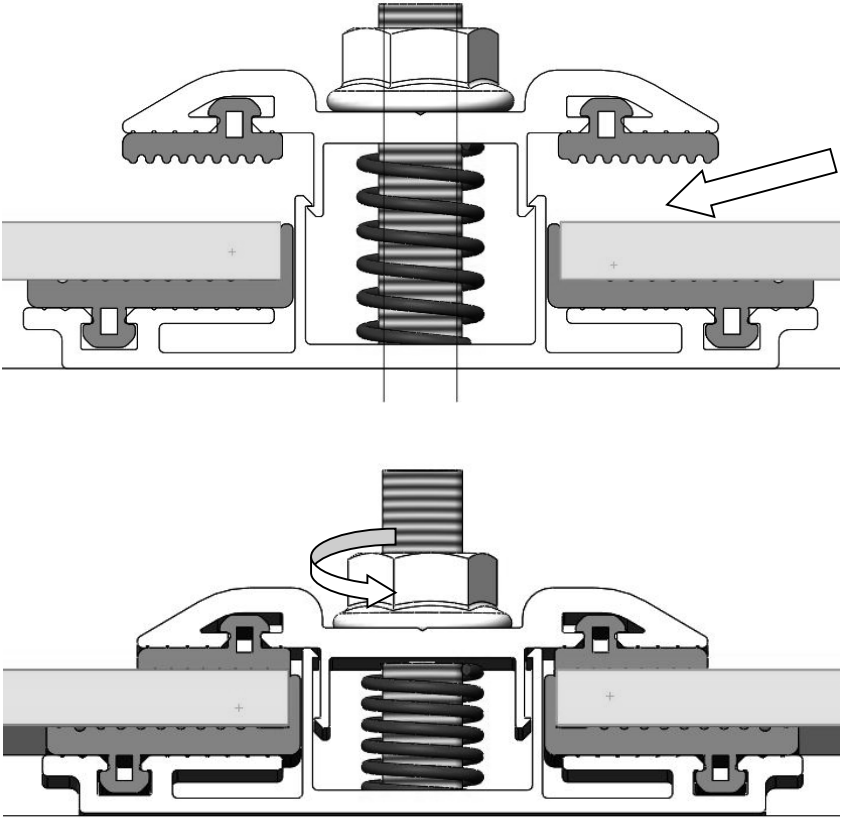
#### STEP 1: Remove the connector parts

<p>Remove the bottom connector parts. Connector parts: M8 Nut, spring washer and washer.</p>	
<b>STEP 2: Install the clamp</b>	
<p>Put the clamp bolts into the installation holes, and then tighten the nuts. Repeat, put all clamp on the rail, keep the distance between two clamps can install the PV modules. (about 1m between each clamp)</p>	
<b>STEP 3: Install the PV modules</b>	
<p>Insert the PV module into the clamp, and make sure the module edge touch to the EPDM closely and then tighten the nut with uniform torque values using a qualified torque wrench to ensure the double glass module is firmly secured. Trina suggests using M8 bolts to affix the double glass modules onto the clamp. The torque for the M8 nuts is 16N·m~20N·m.</p>	

### Installation Example B - For Aluminum rails- For TSM-xxx system

<b>STEP 1: Install the clamp</b>	
<p>Insert clamp into the connector racking. M8 ss304</p>	

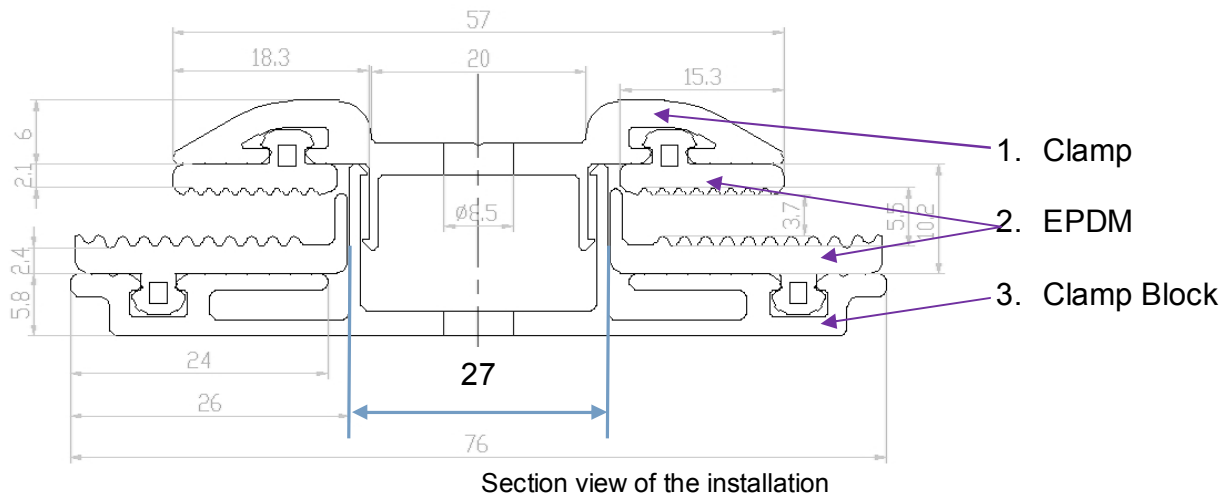


	
<b>STEP 2: Install the module</b>	
<p>Insert the PV module into the clamp, and then tighten the nut. M8 ss304 (16N·m~20N·m)</p>	

**\*NOTE: Test the installation of the bolt torque on a regular basis.**

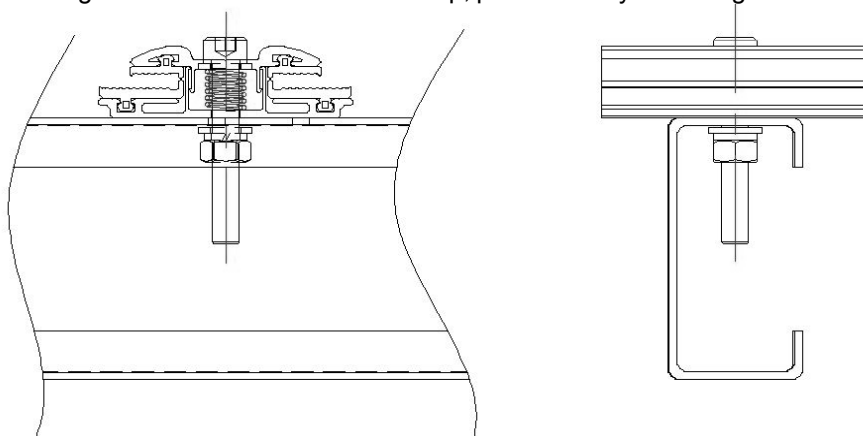
#### 6.2.1.2TRINA CLAMP COMPATIBILITY WITH VARIOUS RACKING SYSTEMS.

The following examples illustrate how to evaluate Trina Clamp compatibility with various racking systems. Please find the dimension below to evaluate the racking system, contact Trina Solar if you want to change the size of the screw. Please note that all dimensions below are in mm units.



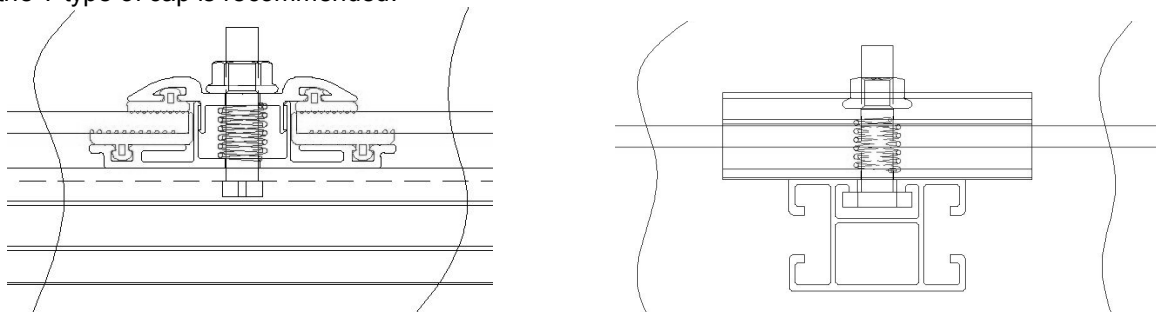
#### Example A: C structure steel type 2 racking installation

- Trina suggests using M8 bolts to fix the clamp. The torque for M8 screw is 16-20 N\*M.
- When choosing the bolts and nuts for the clamp, please note your racing's dimensions first.



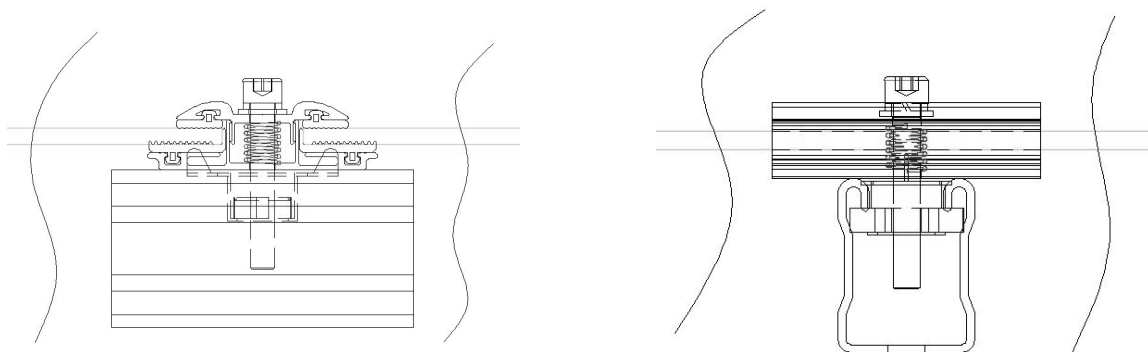
#### Example B: Aluminum racking installation

- Trina suggests using M8 bolts to fix the clamp. The torque for M8 screw is 16-20 N\*M.
- When choosing the bolts and nuts for the clamp, please note your racing's dimensions first.
- Aluminum frames limit the screws fastening. As shown below, the screw cannot fasten downwards. In this case, the T type of cap is recommended.



#### Example C: C structure steel type 1 racking installation

- Trina suggests using M8 bolts to fix the clamp. The torque for M8 screw is 16-20 N\*M.
- When choosing the bolts and T-shape nuts for the clamp, please note your racing's dimensions first.
- For C structure steel type 1 racking, due to the amount of space inside the racking section, many choices are available including T-shape nuts.



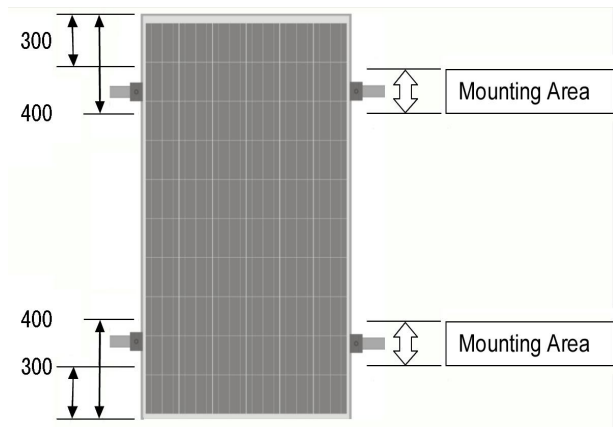
**\*NOTE: Please consult with a Trina Solar engineer before installing with the frameless clamps.**

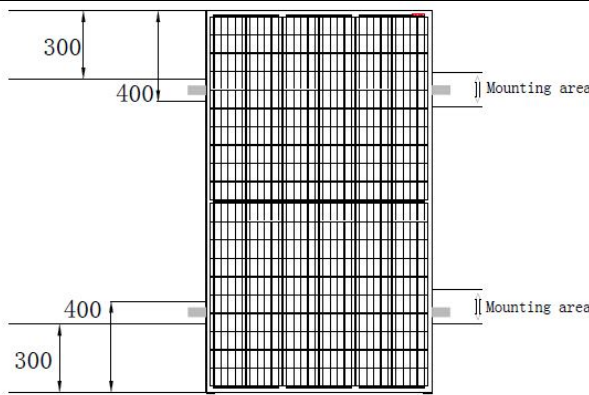
### 6.2.1.3CLAMP OPTIONS

#### 60Pcs & 40Pcs MODULES

Clamps should be connected to the module between 300 and 400 mm from the edge of the module. This distance is from the module edge to the middle of the clamp.

**\*NOTE: Need two support rails below the PV module to make sure the Mechanical load.**

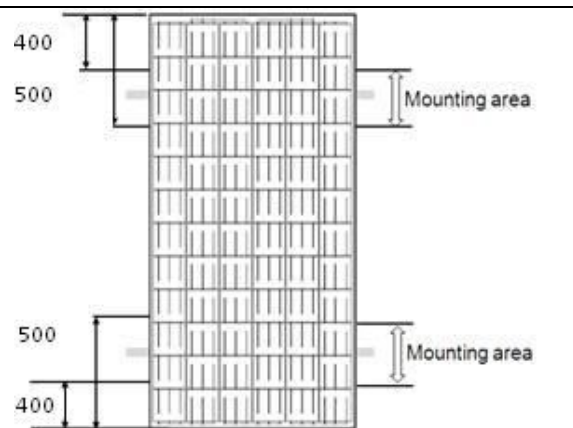
Mechanical Load Pressure	Safety Factor	Length Of The Clamp	Mounting Direction
<b>+3600 Pa / -1600 Pa</b>	<b>1.5</b>	<b>150mm</b>	

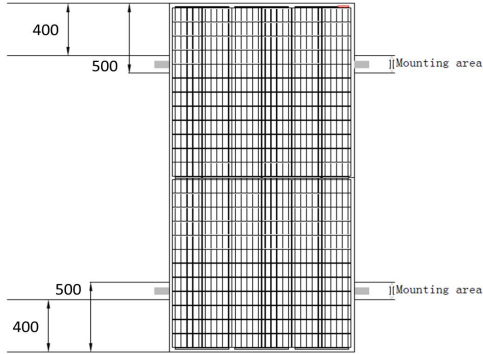
			 <p><b>*NOTE:</b> The above-described distance is from the module edge to the middle of the clamp.  <b>*NOTE:</b> Need two support rails below the PV module to make sure the Mechanical load.</p>
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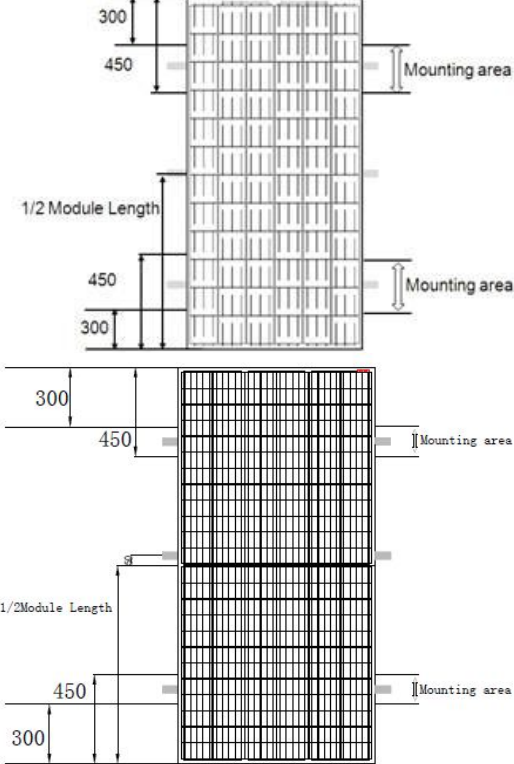
#### 72Pcs MODULES

When the mechanical load pressure is  $\pm 2400\text{Pa}$ , Clamps should be connected to the module between 400 and 500mm from the edge of the module . This distance is from the module edge to the middle of the clamp.

**\*NOTE:** We need two or three support rails below the PV module to make sure the module have a good mechanical load performance.


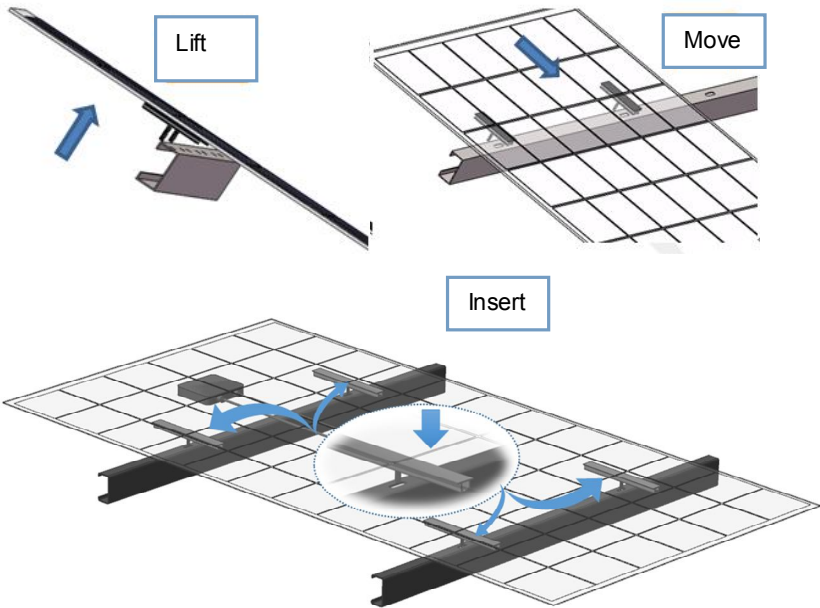
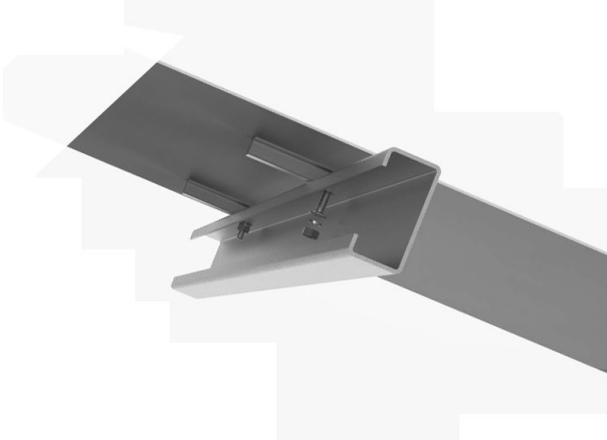
Mechanical Load Pressure	Safety Factor	Length Of The Clamp	Mounting Direction
<b>+1600 Pa /- 1600 Pa</b>	<b>1.5</b>	<b>150mm</b>	

			 <p><b>*NOTE:</b> The above-described distance is from the module edge to the middle of the clamp.  <b>*NOTE:</b> Need two support rails below the PV module to make sure the mechanical load.</p>
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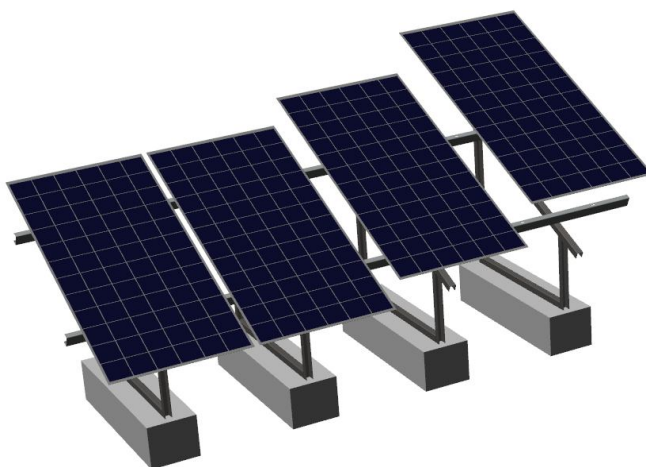
<b>+3600 Pa / -1600 Pa</b>	<b>1.5</b>	<b>150mm</b>	 <p><b>*NOTE:</b> +3600 Pa when using 3 row connectors to support the module, the distance is from the module edge to the middle of the clamp;  <b>*NOTE:</b> Need three support rails below the PV module to make sure the mechanical load , <i>The middle rail of the half-cut design module assembly needs to avoid the junction box area and move 50mm to the head</i></p>
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## 6.2.2HOOK

Installation Example A - For C structure steels type 2 rails- For TSM-xxx system

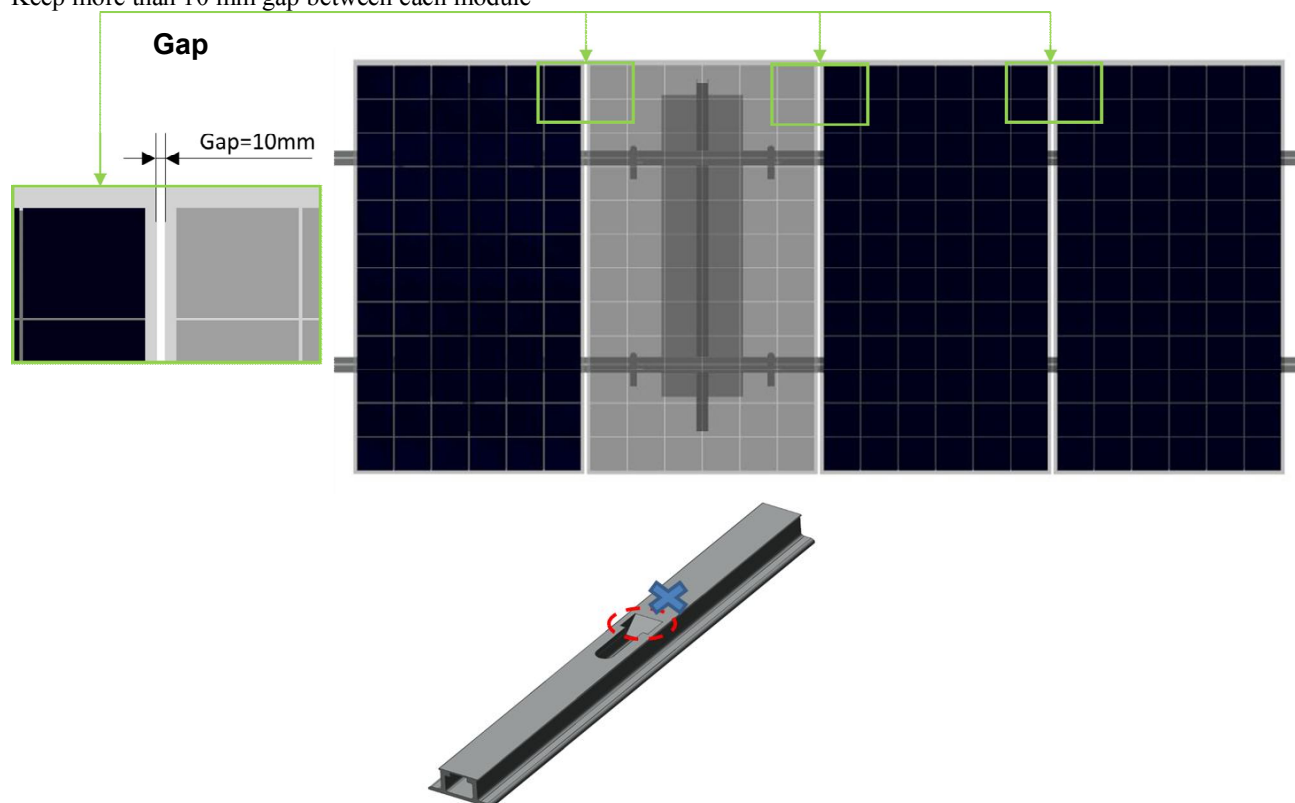
STEP 1: Install the specified bolts	
Setting the specified bolts into the hook.	
STEP 2: Insert the bolt hole	
1. Lift up the module; ensure the bolt over the racking. 2. Aim the bolt to racking. 3. Insert the bolt hole	
STEP 3: Tighten the nut (M8:Tighten to a torque of 16~20N*m; M10: Tighten to a torque of 20~25N*m)	
Tighten the nut. (16N·m~20N·m)	
STEP 4: Install the module	

Repeat steps 1 ~ 3, install the module.



### 6.2.2.1 REMARKS OF INSTALLATION

Keep more than 10 mm gap between each module



**Note:** Don't fix the hex bolts and nuts on head of the insert place. ( As shown above)

### 6.2.2.2 HOOK OPTIONS

#### 60Pcs MODULES

When the mechanical load pressure is 5400Pa Max from the front side and 2400Pa from the rear, hook should be connected to the module in 349 mm and 196 mm from the edge of the module. This distance is from the module edge to the middle of the hook.

Mechanical Load Pressure	Safety Factor	Length Of The Hook	Mounting Direction
+3600 Pa / -1600 Pa	1.5	150mm	<p><b>*NOTE:</b> The above-described distance is from the module edge to the middle of the hook.</p> <p><b>*NOTE:</b> Need two support rails below the PV module to make sure the Mechanical load.</p>

#### 72Pcs MODULES

When the mechanical load pressure is 5400Pa Max from the front side and 2400Pa from the rear, hook should be connected to the module in 419 mm and 196 mm from the edge of the module. This distance is from the module edge to the middle of the hook.

Mechanical Load Pressure	Safety Factor	Length Of The Hook	Mounting Direction
+3600 Pa / -1600 Pa	1.5	240mm	<p><b>*NOTE:</b> The above-described distance is from the module edge to the middle of the hook.</p> <p><b>*NOTE:</b> Need two support rails below the PV module to make sure the Mechanical load.</p>

**Note:** All dimensions above are in mm units.

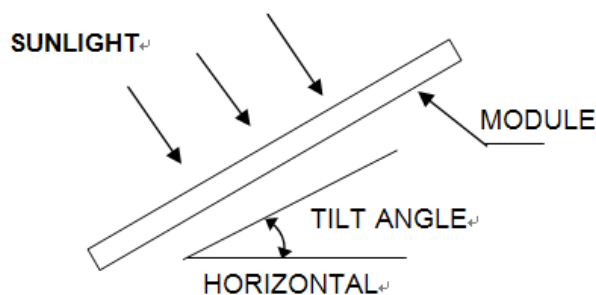


## 7. MODULE WIRING

- Each module has two 4mm<sup>2</sup> diameter type standard 90°C sunlight resistant output cables each terminated with plug & play connectors. This cable is suitable for applications where wiring is exposed to the direct rays of the sun. We recommend that all wiring and electrical connections comply with the appropriate national electrical code(s).
- For field connections, use the minimum 4mm<sup>2</sup> diameter copper wires insulated for a minimum of 90°C and sunlight resistant as well.
- The minimum and maximum outer diameters of the cable are 5mm to 7mm. Refer to Datasheet Specifications for the maximum electrical rating of series fuse.
- Do not connect Fuse in Combiner Box with two or more strings in parallel connection.

## 8. MODULE TILT ANGLE

- Trina Solar PV modules connected in series should be installed at the same orientation and angle. Different orientation or angle may cause loss of output power because each module may be exposed to different amounts of solar irradiation.
- Trina Solar PV modules produce the most power when they are perpendicular to incoming sunlight. For installations where the PV modules are attached to a permanent structure, the PV modules should be tilted for optimum winter performance. The module tilt angle is measured between the solar modules and the ground. Optimal tilting of PV module is almost the same as the latitude of installation location.



SPV module Tilt angle

## 9. MAINTENANCE AND CARE

- Under most weather conditions, normal rainfall is sufficient to keep the PV module glass surface clean. If dust or dirt build-up becomes excessive, clean the glass only with a soft cloth using mild detergent and water.
- Do not clean the modules with cold water during the warmer hours of the day in order to avoid creating any thermal shock that may damage the module.
- At least once a year, it is recommended to check the torque of terminal screws and the general condition of wiring. Also, check that mounting hardware is properly torqued. Loose connections will result in damage of the array.
- Modules that are replaced must be the same type. Do not touch live parts of cables and connectors. Use appropriate safety equipment (insulated tools, insulating gloves, etc.) when handling modules.
- Cover the front surface of modules by an opaque material when repairing. Modules when exposed to sunlight generate high voltage and are dangerous.
- Trina Solar is a member of the European PV Cycle Association. Through the pre-financed PV Cycle program, Trina Solar PV modules will be taken back and treated in an environmentally sustainable manner.\*Applicable only to participating countries within the Europe Union.

**WARNING: For any electrical maintenance, the PV system must first be shut down. Improper maintenance can cause lethal electric shock and/or burns.**

## 10. SPECIFICATIONS

For module specifications, please see the Datasheet included in the shipment carton and visit Trina Solar website [www.trinasolar.com](http://www.trinasolar.com) to get the datasheet of each product or the comprehensive product catalogue.

## 11. BYPASS DIODES AND BLOCKING DIODES

- Partial shading of an individual module can cause a reverse voltage across the shaded PV module. Current is then forced to go through the shaded area by the other modules. When a bypass diode is wired in parallel with the series string, the forced current will flow through the diode and bypass the shaded PV module, thereby minimizing module heating and array current losses.
- Currently, Trina Solar PV modules are equipped with bypass diodes in the junction box. The diode type is SB3040DY, (rated maximum 40V PIV, 16A, 3pcs provided). Do not try to open the junction box to change the diodes even if it malfunctions.
- In a system that uses a battery, blocking diodes are typically placed between the battery and the PV module output to prevent battery discharge at night.
- Diodes that are used as blocking diodes must have:
  - a) Rated Average Forward Current [IF(AV)] above the maximum system current at the highest module operating temperature.
  - b) Rated Repetitive Peak Reverse Voltage [VRRM] above the maximum system voltage at the lowest module operating temperature.

## 12. CONTACTS

These solar modules do not contain any user serviceable parts. If you suspect that your installation is not working properly, then contact your installer immediately.

- Contact your installer
- Contact Trina Solar after sales service team at <http://customerservice.trinasolar.com/>
- Submit the Customer Feedback form at: <http://www.trinasolar.com/> and one of our technical service representatives will contact you within 5 business days. A username and password is required to send feedback from the customer service link
- For module specifications or datasheets, please download from: <http://www.trinasolar.com/>
- Address: No.2 Tian He Road, Electronics Park, New District, Changzhou, Jiangsu, China

## 13. WARNING

**WARNING:** For any electrical maintenance, the PV system must first be shut down. Improper maintenance can cause lethal electric shock and/or burns.

## 14. CHANGE HISTORY

Edition	Revision Date	Revised Item	Revised Content
New Edition	2018.06.19		
2 <sup>nd</sup> Edition	2018.08.10	Add hook installation method	Add hook installation method